Artificial Penetration No. 699

Kilmarnock Oil Company Johnson Heirs #1

RAILROAD COMMISSION OF TEXAS OIL AND GAS-DIVISION

NOTICE OF INTENTION TO DRILL OR DEEPEN-

IS THIS AN APPLICATION TO DRILL OR DEEPEN A Brill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

an order that it may be ascertained whether or not the pro-used location covered by this notice conforms to the appu-tible sparing regulations set down by the Italianad Commis-ion, there are two important footages that most be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCA-TION FROM LEASE OR PROPERTY LINE AND DIST-ANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin operation on by a location before filing Form 1, and do not begin opera-tions on any location not conforming to the spacing rules for such location until you receive written order from the Com-mission granting permission.

For the purpose of this determination draw on the back nide hereof a neat, accurate sketch, made to scale, of this lease, block or lot locating thereon the proposed site for this location with reference to the two mearent lease lines. Also whow the mearent wells on all sides of this location and the distance from the proposed location to those nells. Give names and ardresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire,

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one in h equaling 400 feet; if less than 2 acres use scale of one pich equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nextest distance from proposed location to property or 30 feet leave time

Instance from proposed location to realest didling comfeet phend, or applied for well on same lease.

This notice must be delivered to Deputy Supervisor of your district before drilling, or deepening, five full days prior to spudding in.

Date February 19 151 Name of company or operator

Name Hilmarnock Gil Company Address P. O. Box 6-7 Corsicana, Texas

Description of farm or lease:

City

Name of Lesse Johnson Hoirs et al Number of Acres 47 Well No. 1 Number of wells on lease Survey Pradley Carner

Elevation Ui Feet Section No. Block No.

Field Located in Orange (If Wildcat state above)

... direction from 13 Miles ... IE Orangefield nearest postoffice or town. Rotary Rotary or Cable Tools

Date work will start drilling Fobruary 23, 1951 6500 ____ feet. Depth to which you propose to drill

Date work will start deepening

If Leave Purchased with one or more wells drilled, From Whom Purchased?

NOTICE: Hefore sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus he as oided

DRAW SKETCH AND MAKE APPRICANT ON RENERSE SIDE

IN SPACE RELOW OR FILE CERTIFIED 51 | Killman: nok 112 Co Asacco Kilmarnock Oll Company - Leasee ir. in ree - Loscor Plant in a Cormond - Lesson 1710 The part - in the Sempany and r = Masee) de CEC 30 - 754, 767 E- $-\hat{\mathcal{L}}$ All we get to but any - Leasec in the second OIL & CAS CIVISION SOUTH tay of Natary Public Name

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hale	2692	2705	
and	2705	2790	
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Operator	dlmarnock 011	C ompa ny	AddressP.aQa E	Box .607, .Corsica	naTexas
CountyDranga		-	-		
Lease Name	Johnson Hei	ra	Well No	o L Elev	ation 161 (Above Sea Level)
Name of Field in which	h well is located	Orange		****	
Form 1 (Notice of Inter	ntion to Drill) Was	Filed in Name of .	Kilmar nock	Oll Company	
Drilling Commenced.	April 14	1955	Drilling Complete	ed April 19	, 1955
Is this a NEW WELL	No No	: DEEPENI	NG?	or a WORK-OVE	R? Yes
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Initial Production of D		None	,		
is this an OIL well?	Yes	, a GAS wel	17 No.	, or a Dry HOLE	? N•
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FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Please Refer o File No.

RATUROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

<mark>2328782828</mark>2803242928082808280323

Pork 2A Application To Plog and Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

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Sec.	No.	Block No.	Surve	y Uradiu, -carnor	County	Cran, ii	• •
#e]]	No. 1	Mamm of Lease JC	nnsun Hairs #s	3279 No. of Acres	i.7	Elev	\mathbf{p}_{0}
humi	of Pield in w	hich well is located	_Oranze		·		
Loca	1-1/2	Miles_NE	Direction from	Orangatiold		(Nearest f	O. or Town)
Pt. Ř .∗	i I, "Notice of	intention to Drift,	was filed in name	of <u>Ellairneer</u> vi	<u> Com, արչ</u>		· · · · ·
Dril	ling Commenced	February 20,	., 19_51	Drilling Completed .	March 13	· · · · · · · · · · · · · · · · · · · ·	to _51
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DIAID COA	nacter of tell	(OIL GEN OF DIT)			tel Depth 🚣		
Date	you wish to P	ing immediatel	A	. 19			
Neme	of Party Plug	ging Well LOursalv	មន	Address Box	x 607, Co.	roican.,	UXU
Cor	respondence reg	arding this well sho	uld be sent to: N	ere <u>Kilau</u> rnock O	Li Corapern		-
Add	геяя "Вох. 607	, Corsicana, To	X448				
ini	tial Production	of Gos: Volume (WC	P)16 24	hrs. Pressure21	<i>0#</i>	ths. p	er square inch
In i	tial Production	of Oil Barrels 9	0.41	4			
Give	e metice before	Plugging to all ava	finble Lease Owner	Hy ha required by Rule	(10).		. •
		deted, file first Pl rvisor of district t		,' y signed and maorn to, wonted,	All necessa	ary forms wil	li be furnished
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Foreign Record

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Were plugs used. 110	d kind of
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Show depth found and thickness of all water, oil and gas formations. Cil Sand 2674 to 2690	
H we all abandoned wells on this leave been plugged according to Commissions rules?	
Manner of confining all oil, gas or water to strata: Heavy mid and coment	•
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The names of adjacent lease, royalty and landowners with their addresses in each instance as follows: Paul Cormier, Orangefield, Tuxas	
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Was notice given before plugging to all available adjacent lease current as required by Rule 102, you	
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